

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	---

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1181

ISSUE DATE 21-03-2018
DUE DATE 29-03-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 11.12.2017 to 17.12.2017. (Week No.38/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-38/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
11.12.2017 to 17.12.2017(Week 38/17-18)**

ISSUE DATE

21-03-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
11.12.2017 to 17.12.2017(Week 38/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
11	45.886884	44.849892	-1.036992	-17.43424	0.02486	-0.03579	-17.44517
12	51.055344	51.924876	0.869532	30.2142	0.03997	-0.52409	29.73008
13	49.364404	50.074839	0.710435	26.93409	0.13583	-1.04852	26.02140
14	46.408146	46.954859	0.546713	19.21739	0.1325	-0.44061	18.90928
15	48.147722	49.711380	1.563658	48.75788	0.53114	-0.43165	48.85737
16	45.002093	46.313824	1.311731	33.1838	0.6976	-0.64108	33.24032
17	42.774462	43.760114	0.985652	17.19531	0.0544	-0.56254	16.68717
	328.639055	333.589784	4.950729	158.06843	1.61630	-3.68428	156.00045

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.48634	0.00000	0.00000	-1.48634
2	RPH	-0.22283	0.00000	0.00000	-0.22283
3	G.T.STN.	-1.21361	0.00000	0.00000	-1.21361
	IPGCL	-2.92278	0.00000	0.00000	-2.92278
4	PRAGATI GT	-3.56598	0.00000	0.99552	-2.57046
5	BAWANA	-11.33938	0.00000	0.14570	-11.19368
	PPCL	-14.90536	0.00000	1.14122	-13.76414
6	BTPS	0.00000	8.76376	0.00000	8.76376
7	BYPL	0.00000	41.67682	2.14313	43.81995
8	BRPL	0.00000	124.12167	8.80356	132.92523
9	TPDDL	0.00000	46.71433	5.67723	52.39155
10	NDMC	-27.14607	0.00000	0.06734	-27.07873
11	MES	0.00000	31.04786	0.00000	31.04786
	TOTAL	-44.97421	252.32444	17.83248	225.18271

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.12.2017 to 17.12.2017(Week 38/17-18)

ISSUE DATE

21-03-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.48634	0.00000	-1.48634
2	RPH	0.22283	0.00000	-0.22283
3	G.T.STN.	1.21361	0.00000	-1.21361
A)	IPGCL	2.92278	0.00000	-2.92278
4	PRAGATI GT	2.57046	0.00000	-2.57046
5	Bawana	11.19368	0.00000	-11.19368
B)	PPCL	13.76414	0.00000	-13.76414
6	BTPS	0.00000	8.76376	8.76376
7	BYPL	0.00000	43.81995	43.81995
8	BRPL	0.00000	132.92523	132.92523
9	TPDDL	0.00000	52.39155	52.39155
10	NDMC	27.07873	0.00000	-27.07873
11	MES	0.00000	31.04786	31.04786
C)	Total Delhi Deviation Amount	43.76564	268.94835	225.18271
12	Regional Deviation NRPC	156.00045	0.00000	-156.00045

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.12

(i) Actual drawal from the grid in MUs

333.589784

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.104974
(b) GT	8.575725
(c) Pargati	41.161902
(d) BTPS	-0.487022
(e) Bawana	61.462224
(f) MSW Bawana	1.901803
(g) EDWPCL	-0.068933
Total	112.440726

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

446.030510

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	142.135231
(b) BRPL	177.183733
(c) BYPL	96.552446
(d) NDMC	20.753515
(e) MES	4.430895
(f) IP	0.001059
Total	441.056878

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.973632

(vi) Trans. Loss((v)*100/(iii)) in %

1.12

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.12.2017 to 17.12.2017(Week 38/17-18)**

ISSUE DATE

21-03-2018

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	20.057303	19.370945	-0.68636	-11.59175	0.00310	-11.58865
12-Dec-17	20.258295	20.185092	-0.07320	-0.63229	0.00196	-0.63033
13-Dec-17	20.402517	20.755588	0.35307	17.10939	2.07607	19.18545
14-Dec-17	20.584643	21.036461	0.45182	15.60947	2.00053	17.61000
15-Dec-17	21.556237	21.747696	0.19146	6.20859	0.14109	6.34969
16-Dec-17	18.937567	19.460628	0.52306	12.62263	0.63388	13.25651
17-Dec-17	19.237361	19.578820	0.34146	7.38828	0.82060	8.20888
Total	141.033923	142.135231	1.10131	46.71433	5.67723	52.39155

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	23.489079	24.352141	0.86306	25.63180	1.85634	27.48814
12-Dec-17	24.544977	24.768772	0.22380	8.39400	0.01100	8.40500
13-Dec-17	25.092454	25.393582	0.30113	8.11949	0.30511	8.42460
14-Dec-17	24.591834	25.322253	0.73042	21.52925	0.23334	21.76259
15-Dec-17	25.362357	26.325990	0.96363	27.85952	1.80680	29.66632
16-Dec-17	25.342761	26.153339	0.81058	16.04017	2.92411	18.96428
17-Dec-17	23.950383	24.867656	0.91727	16.54744	1.66685	18.21428
Total	172.373845	177.183733	4.80989	124.12167	8.80356	132.92523

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	13.855437	13.238725	-0.61671	-12.86277	0.00000	-12.86277
12-Dec-17	13.076003	13.225768	0.14976	5.51685	0.02552	5.54237
13-Dec-17	13.429169	13.884592	0.45542	15.68674	1.06478	16.75152
14-Dec-17	13.520230	13.855769	0.33554	9.76649	0.08485	9.85134
15-Dec-17	14.002959	14.416132	0.41317	12.59130	0.27432	12.86562
16-Dec-17	13.784397	14.214580	0.43018	9.96899	0.46510	10.43409
17-Dec-17	13.538217	13.716880	0.17866	1.00922	0.22856	1.23778
Total	95.206411	96.552446	1.34603	41.67682	2.14313	43.81995

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	3.342556	2.996675	-0.34588	-8.52351	0.00000	-8.52351
12-Dec-17	2.535212	2.998044	0.46283	13.86965	0.06532	13.93497
13-Dec-17	3.374244	3.013274	-0.36097	-10.21260	0.00203	-10.21057
14-Dec-17	3.421764	3.073362	-0.34840	-9.62490	0.00000	-9.62490
15-Dec-17	3.153224	3.166711	0.01349	1.76707	0.00000	1.76707
16-Dec-17	3.300223	2.877629	-0.42259	-7.38784	0.00000	-7.38784
17-Dec-17	3.073887	2.627820	-0.44607	-7.03393	0.00000	-7.03393
Total	22.201109	20.753515	-1.44759	-27.14607	0.06734	-27.07873

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.12.2017 to 17.12.2017(Week 38/17-18)**

ISSUE DATE

21-03-2018

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	0.672310	0.603558	-0.06875	-1.46775	0.00000	-1.46775
12-Dec-17	0.326972	0.597442	0.27047	8.35531	0.00000	8.35531
13-Dec-17	0.526612	0.606736	0.08012	3.06761	0.00000	3.06761
14-Dec-17	0.536216	0.639907	0.10369	3.89929	0.00000	3.89929
15-Dec-17	0.385104	0.682213	0.29711	9.21801	0.00000	9.21801
16-Dec-17	0.461523	0.657949	0.19643	4.17576	0.00000	4.17576
17-Dec-17	0.451138	0.643090	0.19195	3.79962	0.00000	3.79962
Total	3.359874	4.430895	1.07102	31.04786	0.00000	31.04786

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	0.008400	0.000149	-0.00825	-0.20705	0.00000	-0.20705
12-Dec-17	0.008400	0.000151	-0.00825	-0.24477	0.00000	-0.24477
13-Dec-17	0.008400	0.000148	-0.00825	-0.28021	0.00000	-0.28021
14-Dec-17	0.008400	0.000149	-0.00825	-0.23899	0.00000	-0.23899
15-Dec-17	0.008400	0.000156	-0.00824	-0.23479	0.00000	-0.23479
16-Dec-17	0.008400	0.000153	-0.00825	-0.15140	0.00000	-0.15140
17-Dec-17	0.008400	0.000153	-0.00825	-0.12913	0.00000	-0.12913
Total	0.058800	0.001059	-0.05774	-1.48634	0.00000	-1.48634

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	1.430250	1.426216	-0.00403	0.10642	0.00000	0.10642
12-Dec-17	0.922000	0.924974	0.00297	-0.10805	0.00000	-0.10805
13-Dec-17	1.562250	1.587986	0.02574	-1.15125	0.00000	-1.15125
14-Dec-17	1.790000	1.790789	0.00079	-0.04335	0.00000	-0.04335
15-Dec-17	0.929000	0.929965	0.00096	-0.09457	0.00000	-0.09457
16-Dec-17	1.013000	1.009976	-0.00302	0.05873	0.00000	0.05873
17-Dec-17	0.908000	0.905819	-0.00218	0.01846	0.00000	0.01846
Total	8.554500	8.575725	0.02122	-1.21361	0.00000	-1.21361

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	-0.016800	-0.015201	0.00160	-0.03575	0.00000	-0.03575
12-Dec-17	-0.016800	-0.014555	0.00225	-0.05366	0.00000	-0.05366
13-Dec-17	-0.016800	-0.015221	0.00158	-0.03738	0.00000	-0.03738
14-Dec-17	-0.016800	-0.017701	-0.00090	0.02473	0.00000	0.02473
15-Dec-17	-0.016800	-0.018559	-0.00176	0.03377	0.00000	0.03377
16-Dec-17	-0.016800	-0.014188	0.00261	-0.04497	0.00000	-0.04497
17-Dec-17	-0.016800	-0.009549	0.00725	-0.10956	0.00000	-0.10956
Total	-0.117600	-0.104974	0.01263	-0.22283	0.00000	-0.22283

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.12.2017 to 17.12.2017(Week 38/17-18)**

ISSUE DATE

21-03-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	6.600000	6.598062	-0.00194	-0.08754	0.00000	-0.08754
12-Dec-17	3.290750	3.280206	-0.01054	-0.41238	0.04267	-0.36971
13-Dec-17	5.657750	5.682108	0.02436	-1.09845	0.00000	-1.09845
14-Dec-17	6.500000	6.518586	0.01859	-0.73711	0.00000	-0.73711
15-Dec-17	6.071250	6.054990	-0.01626	-0.35436	0.95285	0.59849
16-Dec-17	6.516250	6.515550	-0.00070	-0.01290	0.00000	-0.01290
17-Dec-17	6.488750	6.512400	0.02365	-0.86325	0.00000	-0.86325
Total	41.124750	41.161902	0.03715	-3.56598	0.99552	-2.57046

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	0.000000	-0.064084	-0.06408	1.13331	0.00000	1.13331
12-Dec-17	0.000000	-0.091444	-0.09144	1.43225	0.00000	1.43225
13-Dec-17	0.000000	-0.075158	-0.07516	1.20956	0.00000	1.20956
14-Dec-17	0.000000	-0.062328	-0.06233	0.94227	0.00000	0.94227
15-Dec-17	0.000000	-0.069700	-0.06970	1.55413	0.00000	1.55413
16-Dec-17	0.000000	-0.063652	-0.06365	1.52425	0.00000	1.52425
17-Dec-17	0.000000	-0.060656	-0.06066	0.96800	0.00000	0.96800
Total	0.000000	-0.487022	-0.48702	8.76376	0.00000	8.76376

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Dec-17	8.329500	8.363958	0.03446	-0.70968	0.00000	-0.70968
12-Dec-17	6.143000	6.229076	0.08608	-2.38052	0.00000	-2.38052
13-Dec-17	6.870250	6.908457	0.03821	-1.39509	0.00000	-1.39509
14-Dec-17	9.096500	9.112526	0.01603	-0.46741	0.00000	-0.46741
15-Dec-17	9.959500	10.154674	0.19517	-3.72798	0.14570	-3.58228
16-Dec-17	9.783750	10.018693	0.23494	-2.09969	0.00000	-2.09969
17-Dec-17	10.663750	10.674841	0.01109	-0.55901	0.00000	-0.55901
Total	60.846250	61.462224	0.61597	-11.33938	0.14570	-11.19368

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017